

**FERC ICA OIL TARIFF**

**F.E.R.C. No. 1.6.0**  
**Cancels F.E.R.C. No. 1.5.0**

**JBBR PIPELINE LLC**

**LOCAL TARIFF CONTAINING RATES, RULES AND REGULATIONS GOVERNING  
THE TRANSPORTATION OF CRUDE PETROLEUM BY PIPELINE**

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The Tariff published herein apply only under tariffs making specific reference by number to this Tariff; such references will include subsequent reissues hereof.

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The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

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**SECTION I.  
RULES AND REGULATIONS**

**Item No. 1. Definitions –**

“API” means American Petroleum Institute.

“ASTM” means American Society for Testing Materials.

“Barrel” means a barrel of forty-two (42) gallons, United States measurement at standard temperature and pressure as defined by the API.

“Base Period” means the twelve (12) month period beginning thirteen (13) months prior to the month of prorationing.

“Carrier” means and refers to JBBR Pipeline LLC.

“Crude Petroleum,” as used herein, means either the direct liquid products of oil wells, or a mixture of the direct liquid products of oil wells with the Indirect Liquid Products of oil or gas wells, including gasoline and liquefied petroleum gases, as provided in Item No. 20.

“Direct Products” means the direct liquid products of oil wells.

“Indirect Liquid Products” means the liquid hydrocarbon products and mixtures resulting from the refining of crude petroleum, operation of gasoline recovery plants, gas recycling plants, and condensate or distillate recovery equipment in gas or oil fields. Indirect Liquid Products may not contain water or other contaminants in excess of the specification outlined in this Tariff.

“IP” means Institute of Petroleum (Great Britain).

“Proration Month” means the calendar month for which capacity is to be allocated under Item No. 45 of this Tariff.

“Shipper” means the party that contracts with Carrier for transportation of Crude Petroleum in accordance with this Tariff and any other applicable tariffs.

“Tender” means an offer by a shipper to the Carrier of a stated quantity of Crude Petroleum for transportation from a specified origin or origins to a specified destination or destinations in accordance with these rules and regulations.

“Uncommitted Shipper” means a Shipper that is not a Committed Shipper.

**Item No. 5. Commodity –** The Carrier is engaged in the transportation of Crude Petroleum exclusively under this Tariff, and therefore will not accept any other commodity for transportation hereunder.

**Item No. 10. Specifications**

(a) Carrier is unable to receive and shall not be obligated to accept Crude Petroleum that, as determined by the Carrier, does not meet the specifications provided in the table below:

Gravity - API per ASTM D-4052	Minimum	17°
Gravity - API per ASTM D-4052	Maximum	55°
Hydrogen Sulfide - PPM per ASTM D-5705	Maximum	10 PPM in the vapor space
BS&W - vol% by Karl Fischer	Maximum	1.0
Temperature	Maximum	38°C / 100.4°F
Viscosity - cSt per ASTM D-445	Maximum	350 cSt
Reid vapor pressure per ASTM-323	Maximum	11.0 psia

**Contaminants** -The specifications listed in the table above define only a basic purity for the Crude Petroleum. The Crude Petroleum shall also be free of any contaminants, including dirt, rust, scale and all other types of solid contaminants, caustics, chlorides, heavy metals and oxygenates.

(b) A Shipper shall, as required by the Carrier, provide to the Carrier a certificate with respect to the specifications of Crude Petroleum to be received by the Carrier from such Shipper. If a Shipper fails to provide the Carrier with such certificate, then the Carrier shall not be obligated to accept the Shipper’s Crude Petroleum. Shippers delivering into Carrier at the JBBR Terminal origin point shall be deemed to have satisfied this Rule 3(b).

(c) If the Carrier determines that a Shipper does not comply with the provisions of paragraph (a) of Item No. 10 of this Tariff, then such Shipper shall remove its Crude Petroleum from the facilities of the Carrier as directed by the Carrier.

(d) If a Shipper fails to remove its Crude Petroleum from the facilities of the Carrier in accordance with the provisions of paragraph (c) of Item No. 10 of this Tariff, then the Carrier shall have the right to remove and sell such Crude Petroleum in such lawful manner as deemed appropriate by the Carrier. The Carrier shall pay from the proceeds of such sale all costs incurred by the Carrier with respect to the storage, removal and sale of such Crude Petroleum. The remainder of such proceeds, if any, shall be held by the Carrier for the Shipper and any other party lawfully entitled to such proceeds.

(e) Sediment, water and quality limitations of a connecting carrier may be imposed upon the Carrier. When such limitations of the connecting carrier vary from that of the Carrier, the limitations of the connecting carrier will be enforced.

**Item No. 15. Maintenance of Identity** – Crude Petroleum will be accepted for transportation only on condition that it shall be subject to such changes in gravity, quality, or characteristics while in transit as may result from the mixture with other Crude Petroleum in the pipelines or tanks of the Carrier. Carrier shall be under no obligation to deliver the identical Crude Petroleum received, but may make delivery to consignee out of common stock in the Carrier’s pipelines and/or tanks at delivery point.

**Item No. 20. Mixtures-**

(a) At Carrier's discretion, Indirect Liquid Products may be received for transportation only on condition that the Indirect Liquid Products shall be mixed in Carrier's pipelines and/or tanks with Direct Products, and providing both the Indirect Liquid Products and the Direct Products are owned by the same shipper or consignee and are consigned to the same destination.

(b) The Indirect Liquid Products portion of the mixture will be accepted for transportation at origin points other than the one at which the Direct Products portion of the same mixture is received, provided that the shipper, consignee, and destination are the same, and that operating conditions and the Carrier's facilities permit the Indirect Liquid Products portion to be mixed with the Direct Products of the same shipper or consignee. The rate to be assessed on each portion of the mixture shall be the rate applicable from the origin point at which each is received.

(c) For any origin point where the Carrier permits receipt of Indirect Liquid Products, the Indirect Liquid Products shall not exceed twenty (20) percent by volume of the total mixture of Indirect Liquid Products with Direct Products, and the vapor pressure of such mixtures shall not exceed the lesser of eleven and nine tenths (11.9) pounds per square inch, absolute, at a temperature of one-hundred (100) degrees Fahrenheit, or a true vapor pressure which will not result in Carrier's noncompliance with applicable Federal, State and local requirements regarding hydrocarbon emissions.

(d) The Indirect Liquid Products portion and the Direct Products portion of the mixture will be measured and tested separately and must be shown separately on the shipping order, and if required on separate shipping orders.

(e) Items (a) through (d) above do not apply to Indirect Liquid Products already mixed with Direct Products upon receipt at Carrier's facilities.

(f) Mixtures will be transported and delivered as Crude Petroleum. Nothing in this Item is to be construed to waive provisions of Item No. 15 of this Tariff or to require the Carrier to receive, transport and deliver unmixed Indirect Liquid Products.

**Item No. 25. Storage, Origin and Destination Facilities** – Storage necessarily incident to transportation and only such storage will be provided by the Carrier, and the shipper or consignee must provide storage facilities for receiving the Crude Petroleum at destination and at origin in the case of pipeline deliveries to Carrier. The Carrier may refuse to accept Crude Petroleum for transportation unless satisfactory evidence be furnished that the shipper or consignee has provided the necessary facilities for the prompt receiving of said Crude Petroleum at its destination.

**Item No. 30. Legality of Shipments** – The Carrier reserves the right to reject any and all Crude Petroleum tendered where the shipper or consignee has failed to comply with all applicable laws, rules and regulations made by any governmental authorities regulating shipments of Crude Petroleum.

**Item No. 35. Tender Requirements –**

Crude Petroleum will be accepted for transportation under this Tariff in shipments of not less than forty thousand (40,000) barrels per day from one shipper consigned to one consignee and destination; provided, however, that Crude Petroleum will be accepted only at such time as Crude Petroleum of similar quality and characteristics is being transported from origin point to delivery point. Segregation via batch pigging of up to 3 grades of crude will be allowed under the tariff rate structure. Additional segregations and batching will be subject to operational feasibility and possibly subject to additional fees. Such additional batching fees may be implemented based on frequency of use and if implemented will be posted in a subsequent tariff filing.

(a) Shipper or its representative is responsible for coordinating deliveries into Carrier at the origin point and into the connecting carrier at the delivery point. Carrier requires that Tenders for shipment of Crude Petroleum be received on or before four (4) days prior to the requested day of transportation and include the Shipper's account, product, quantity, expected receiving flow rate, and forecasted date and time of the expected shipment. Shipper shall update such information as necessary. Carrier may request Tenders be received earlier to the extent necessary to meet the schedules of connecting carriers.

(b) Carrier shall not be obligated to accept a Shipper's Crude Petroleum if the volume of such Crude Petroleum is less than the minimum volume or if the receipt flow rate at which such Crude Petroleum is received by Carrier is less than or greater than the receipt flow rates specified from time to time by Carrier for each regular origin point.

(c) The Carrier shall not be obligated to make a delivery of a Shipper's Crude Petroleum of less than the minimum system volume of 40,000 barrels per day or at a delivery flow rate less than or greater than the delivery flow rates specified from time to time by the Carrier for each regular delivery point.

(d) A Shipper shall supply its proportionate share of linefill and tank inventory by crude type and volumes as determined from time to time by the Carrier.

**Item No. 40. Title –** The Carrier shall have the right to reject any Crude Petroleum, when tendered for transportation, which may be involved in litigation, or the title of which may be in dispute, or which may be encumbered by lien or charge of any kind, and it may require of the shipper satisfactory evidence of his perfect and unencumbered title or satisfactory indemnity bond to protect Carrier.

**Item No. 45. Apportionment when Tenders are in Excess of Facilities –**

When there shall be tendered to Carrier for transportation greater quantities than can be immediately transported, the transportation shall be apportioned among all shippers in accordance with the following "Proration Procedures":

(a) **Cause for Prorationing.** Carrier will prorate the capacity of the pipeline system during any month when Carrier receives more Tenders for transportation of Crude Petroleum than Carrier is able to transport.

(b) **Allocation of Capacity to Uncommitted Shippers.** Except as provided in Item No. 45(e), the available capacity on Carrier's system for the Proration Month shall be allocated among all Uncommitted Shippers on a pro rata basis according to the Shippers' shipment history during the Base Period, up to the level of each Uncommitted Shipper's Tender for the Proration Month.

(c) **Allocation of Remaining Capacity.** Any remaining capacity not allocated through the application of Item No. 45(b) shall be allocated among all Shippers having remaining unmet Tenders, in proportion to each such Shipper's initial capacity allocation resulting from the application of Item No. 45(b). If allocation to any Shipper pursuant to this Item No. 45(c) exceeds such Shipper's remaining Tender, then the excess volume will be allocated among all other Shippers having unmet Tenders until the remaining capacity is fully allocated or all of the remaining Tenders have been fulfilled.

(d) **Basis for Allocation:** Notification. When prorationing of the capacity of Carrier's system or portion thereof is in effect:

- i. Carrier shall allocate available capacity on a monthly basis; and
- ii. Carrier shall use reasonable efforts to notify each Shipper entitled to an allocation of capacity of the amount of its allocation no later than the first working day of the Proration Month.

(e) **Reallocation of Unused Allocated Capacity.** If Carrier becomes aware that a Shipper will not use all of its allocated capacity during a Proration Month, such unused capacity shall be made available to other Shippers in a manner that is not unduly discriminatory or unduly preferential.

(f) **Failure of Shipper to Use Allocated Capacity.** If during a month a Shipper does not Tender for shipment an amount of Crude Petroleum at least equal to the amount of capacity the Shipper was allocated by Carrier under this Item No. 45 ("Confirmed Capacity"), then the Shipper will be invoiced and will be responsible for payment of an amount equal to the product of (a) the difference of the Shipper's Confirmed Capacity for such month, less any volumes actually shipped by such Shipper during such month; multiplied by (b) the then-current tariff rate applicable to the Confirmed Capacity.

(g) **Transfer of Prorated Capacity; Use of Affiliates.** Except as provided in this Item No. 45(g), capacity allocated to a Shipper under this Item No. 45(g) may not be assigned, conveyed, loaned, transferred to, or used in any manner by another Shipper; provided, however, that a Shipper's allocation of capacity may be transferred as an incident of the bona fide sale of the Shipper's business or to a successor to the Shipper's business by the operation of law, such as an executor or trustee in bankruptcy.

**Item No. 50. Delivery at Destination** – The Carrier will transport and deliver Crude Petroleum with reasonable diligence and dispatch. If the shipper, or consignee, is unable or refuses to receive the Crude Petroleum shipment as it arrives at destination, the Carrier reserves the right to make whatever arrangements for disposition of the Crude Petroleum it deems appropriate in order to clear its pipeline and/or tanks. Any expenses incurred by the Carrier in making such arrangements



shall be borne by the shipper or consignee, which charges are in addition to transportation charges accruing to shipper or consignee.

**Item No. 55. Payment of Transportation and Other Charges** – The Shipper or Consignee shall pay, as provided below, all applicable gathering, transportation, and all other charges accruing on Crude Petroleum delivered to and accepted by Carrier for shipment.

All payments are due within 15 days of receipt of the invoice, unless the Carrier determines in a manner not unreasonably discriminatory that the financial condition of Shipper or Shipper's guarantor (if any) is or has become impaired or unsatisfactory or Carrier determines in a manner not unreasonably discriminatory it necessary to do so, in which case the payment due date shall be that specified in a written notice to the Shipper.

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If any charge remains unpaid after the due date specified in Carrier's invoice, then such amount due shall bear interest from the day after the due date until paid, calculated at an annual rate equivalent to the lesser of (1) 175% of the prime rate of interest, as of the date of Carrier's invoice, charged by the Citibank N.A. of New York, New York, for ninety (90) day loans made to substantial and responsible commercial borrowers or (2) the maximum rate allowed by law. In addition Shipper shall pay all documented costs incurred by Carrier to collect any unpaid amounts.

In the event Shipper fails to pay any such charges when due, Carrier shall not be obligated to provide Shipper access to Carrier's facilities or provide services pursuant to Carrier's Tariff until such time as payment is received by Carrier and Shipper meets the requirements of the following paragraph. In addition, in the event Shipper fails to pay any such charges when due, Carrier shall have the right to setoff such amounts owed and future amounts owed against those amounts Carrier owes Shipper.

In the event Carrier determines in a manner not unreasonably discriminatory that the financial condition of Shipper or Shipper's guarantor (if any) is or has become impaired or unsatisfactory or Carrier determines in a manner not unreasonably discriminatory it is necessary to obtain security from Shipper, Carrier, upon notice to Shipper, may require any of the following prior to Carrier's delivery of Shipper's Crude Petroleum in Carrier's possession or prior to Carrier's acceptance of Shipper's Crude Petroleum: (1) prepayment of all charges, (2) a letter of credit at Shipper's expense in favor of Carrier in an amount sufficient to ensure payment of all such charges and, in a form, and from an institution acceptable to Carrier, or (3) a guaranty in an amount sufficient to ensure payment of all such charges and in a form and from a third party acceptable to Carrier. In the event, Shipper fails to comply with any such requirement on or before the date supplied in Carrier's notice to Shipper, Carrier shall not be obligated to provide Shipper access to Carrier's facilities or provide services pursuant to this Tariff until such requirement is fully met.

Carrier shall have a lien on all Crude Petroleum delivered to Carrier to secure the payment of any and all gathering, transportation, or any other charges that are owed Carrier. Such lien shall survive delivery of Crude Petroleum to Shipper. Such lien shall extend to all Crude Petroleum in Carrier's possession beginning with Shipper's first receipt of transportation or other services from Carrier. The lien provided herein shall be in addition to any lien or security interest provided by

statute or applicable law. Carrier may withhold delivery to Shipper of any of Shipper's Crude Petroleum in its possession and exercise any other rights and remedies granted under this Tariff or existing under applicable law until all such charges have been paid as provided above.

If Shipper fails to pay an invoice by the due date, in addition to any other remedies under this Tariff or under applicable law, Carrier shall have the right, either directly or through an agent, to sell at a private sale any and all Crude Petroleum of such Shipper in its custody at fair market value at the time of sale. The proceeds of any sale shall be applied to the following order: (A) To the reasonable expenses of holding, preparing for sale, selling, and to the extent allowed by law, reasonable attorney's fees and legal expenses incurred by Carrier; and (B) To the satisfaction of the Shipper's indebtedness including interest herein provided from the date of payment is due. The balance of the proceeds of the sale remaining, if any, shall be paid to Shipper or, if there is a dispute or claim as to entitlement, held for whoever may be lawfully entitled thereto.

**Item No. 60. Application of Rates for Intermediate Points** – For Crude Petroleum shipments accepted for transportation from any point not named in Tariffs making reference hereto which is intermediate to a point from which rates are published in said Tariffs, through such unnamed point, the rate published therein from the next more distant point specified in the Tariffs will apply from such unnamed point. For Crude Petroleum shipments accepted for transportation to any point not named in Tariffs making reference hereto which is intermediate to a point to which rates are published in said Tariffs, through such unnamed point, the rate published therein to the next more distant point specified in the Tariffs will apply. Carrier shall file a tariff publication applicable to the transportation movements within thirty (30) days of the start of the service if the intermediate point is to be used on a continuous basis for more than thirty (30) days.

**Item No. 65. Measuring, Testing, Corrections and Deductions** – All shipments tendered Carrier for transportation shall be tested, gauged or metered by a representative of Carrier prior to, or at the time of receipt from the shipper or delivery to consignee, but the shipper or consignee shall at all times have the privilege of being present or represented during the testing, gauging or metering. Quantities shall be corrected as to temperature from observed temperature to 60 degrees Fahrenheit basis by use of applicable API-ASTM-IP correction tables. Full deduction will be made for all water and other impurities.

Carrier shall account to each shipper for all Petroleum Products received. Any overage or shortage not due to the negligence of Carrier, including without limitation, losses or gains resulting from shrinkage, evaporation, expansion or other Crude Petroleum losses or gains inherent in the operation of a pipeline system, will be allocated on a monthly accrual basis among the shippers in the proportion that the total number of barrels delivered from the pipeline system for each shipper bears to the total number of barrels delivered from the pipeline system for all shippers.

The net balance, after applicable deductions defined above, and any loss as provided for in Item No. 70 (Liability of Carrier), will be the quantity deliverable by Carrier and upon which transportation charges will be assessed.

**Item No. 70. Liability of Carrier** – The Carrier shall not be liable for any loss of Crude Petroleum as described herein, or damage thereto, or delay, because of an act of God, the public enemy, quarantine, the authority of law, strikes, riots, or the acts of default of the shipper or

consignee, acts of third parties, or from any other similar or dissimilar cause not due to the negligence of Carrier. In case of losses from such causes, other than the negligence of Carrier, losses shall be charged proportionately to each shipment in the ratio that such shipment, or portion thereof, received and undelivered at the time the loss or damage occurs, bears to the total of all shipments, or portions thereof, then in the custody of Carrier for shipment via the lines or other facilities in which the loss or damage occurs. The consignee shall be entitled to receive only that portion of his shipment remaining after deducting his proportion of such loss or damage, determined as aforesaid, and shall be required to pay transportation charges only on the quantity delivered. Carrier shall not be liable for any incidental, consequential, special, or punitive damages.

**Item No. 75. Claims, Suits, Time for Filing** – As a condition precedent to recovery, claims must be filed in writing with Carrier within nine (9) months after delivery of the property, or, in case of failure to make delivery, then within nine (9) months after a reasonable time for delivery has elapsed; and suits shall be instituted against Carrier only within two (2) years and one (1) day from the day when notice in writing is given by Carrier to the claimant that Carrier has disallowed the claim or any part or parts thereof specified in the notice. Where claims are not filed or suits are not instituted thereon in accordance with the foregoing provisions, Carrier shall not be liable, and such claims will not be paid.

**Item No. 80. Use of Communication Facilities** – When Carrier maintains a private communication system, shippers may use the same without extra charge for messages incident to shipment. However, Carrier shall not be liable for delivery of messages away from its office, delays in transmission, failures of transmission, interruption of service, or the accuracy thereof.

**Item No. 85. Pipage Contracts** – Separate pipage contracts in accord with this Tariff and these rules and regulations covering further details may be required by this Carrier before any duty for transportation shall arise.

**Item No. 90. Reconsignment** – If no out of line or back haul movement or interference with shipping sequence is required, diversion or reconsignment may be made prior to arrival at original destination without charge, subject to the rates, rules and regulations applicable from point of origin to point of final destination.

**Item No. 95. Terminal and Privilege Rules** – Shipments transported under this Tariff are entitled to such privileges and subject to such charges as are or shall be published by Carrier and as are lawfully in effect on date of shipment and lawfully on file with the Federal Energy Regulatory Commission as to interstate traffic, providing for reconsignment, storage, transit privileges, or any other privileges, charges or rules which in any way increase or decrease the amounts to be paid on any shipment transported under this Tariff or which increase or decrease the value of the service to the shipper.

**Item No. 100. Transit Privilege** – At the request of the shipper or consignee Crude Petroleum may be stopped in-transit at established delivery points on the Carrier's pipeline for storage, provided:

- (a) No backhaul by Carrier is involved.

(b) Shipper or consignee has provided storage facilities for receiving deliveries at the in-transit point at pressures and volumetric flow levels required by Carrier.

(c) Shipper or consignee has provided adequate pumping and other equipment to redeliver the Crude Petroleum to Carrier's line at in-transit point at pressure and flow rates established by Carrier.

(d) Transportation charges based on Carrier's effective Tariff rate from point of origin to the in-transit point shall be collected on all Crude Petroleum moving under this transit privilege after delivery at the in-transit point.

(e) When the Crude Petroleum is reshipped from the in-transit point, transportation charges for such additional movement shall be the through rates from point of origin to final destination in effect on the date of the original shipment contained in effective tariffs issued or concurred in by Carrier, less the amount paid to Carrier under (d) above.

(f) Shipments placed in in-transit storage will be subject to a charge for stop-over services of one (1) cent per barrel in addition to all other transportation charges. Such charge shall be payable when shipment is reshipped from the in-transit point.

(g) Upon delivery of the Crude Petroleum into storage tanks at in-transit point, the custody and possession of the Crude Petroleum shall be that of the shipper or consignee and not that of the Carrier, and Carrier shall not be liable for loss and/or damage to such Crude Petroleum while in storage.

(h) A complete record shall be kept by shipper at the in-transit point of all shipments to be accorded transit privileges, under this Tariff, and such records shall be kept open to inspection by representatives of the Carrier. Shippers requesting transit privileges shall submit to Carrier copies of inbound delivery receipts within thirty (30) days of the date of such deliveries.

(i) Shipments forwarded from transit point will be checked against the Carrier's inbound records, and when all the volume covered by any one delivery receipt is reshipped, such delivery receipt will be cancelled for the purpose of this rule, and further shipments against it will not be permitted.

(j) Shipments must be tendered for reforwarding from the in-transit point within twelve (12) months from date of inbound movement to in-transit point as indicated on the delivery records. If all or any part of a shipment covered by an inbound delivery receipt is not reshipped from the in-transit point within twelve (12) months, such volume will be cancelled for the purpose of this rule.

**Item No. 105. Transfers within System** – Line transfers or ownership transfers of Crude Petroleum in custody of Carrier within its system from one shipper (transferor) to another shipper (transferee) will be permitted provided:

(a) Each transferor will be charged one-half cent ( $\frac{1}{2}\text{¢}$ ) per barrel for each line transfer or ownership transfer of Crude Petroleum in custody of Carrier within its system.

(b) Both transferor and transferee shall provide written notice to Carrier containing like data relative to the kind, quantity, source, location, transferor and transferee of the Crude Petroleum and the month during which transfer is to occur. Verbal transfer requests will be recognized provided written confirmation is received by the last day of the month during which ownership transfer is requested.

(c) Any party involved in an intrasystem transfer hereunder shall be subject to any and all applicable provisions or requirements contained in this Rules and Regulations Tariff and supplements hereto.

**Item No. 110. Liability Fund** – Carrier shall not be responsible for any tax, fee, or other charge levied on the Crude Petroleum delivered to Carrier pursuant to any Federal, State or local act or regulation which levies a tax, fee or other charge on the receipt, delivery, transfer, or transportation of such Crude Petroleum within their jurisdiction for the purpose of creating a fund for the prevention, containment, clean up and removal of spills and the reimbursement of persons sustaining loss therefrom.

**Item No. 115. Line Fill and Tank Bottom Inventory** – Either prior to or after the acceptance of Crude Petroleum for transportation, Carrier will require each Shipper to provide a pro rata part of the volume of Crude Petroleum necessary for pipeline fill, unavailable stocks below tank connections, and reasonable additional minimum quantities required for efficient operation. Crude Petroleum provided by a Shipper for this purpose may be withdrawn after reasonable written notice of Shipper's intention to discontinue shipment in the system pursuant to Carrier's applicable tariff or tariffs. Carrier may require advance payment of final transportation charges and settlement of any unpaid accounts receivable, before final delivery will be made.

In the event a Shipper's inventory balance drops below its pro rata part of the volume of Crude Petroleum necessary for pipeline fill, unavailable stocks below tank connections, and reasonable additional minimum quantities required for the efficient operation of the system, then Carrier will require such Shipper to provide the necessary volume to meet its pro rata part of such volume of Crude Petroleum.

In the event that Shipper maintains an inventory balance after Shipper ceases movements on the system or Shipper gives written notice of its intent to cease movements over the system and such Shipper is unable to schedule appropriate shipments to clear the inactive inventory balance, Shipper will be required to settle the inactive inventory balance through Carrier. In the event no such Shipper notice is given, then Carrier may require either an adjustment in Shipper's inventory balance in accordance with the Line Fill and Tank Bottom Inventory provision or settlement of the Shipper's inventory balance at any time after Shipper has ceased making movements over the system for a period of six months. Such settlement will be based upon the fair market value of the Crude Petroleum, as published by Platts, at the time Shipper informs Carrier in writing of its intention to discontinue shipments on the system pursuant to Carrier's applicable tariff or tariffs or if no such written notice is given, then at such time as Carrier calls for the settlement of the Shipper's inventory balance.

**SECTION II.  
TABLE OF RATES**

<u>Origin Point</u>	<u>Delivery Point</u>	<u>Uncommitted Tariff Rate (\$/Barrel)</u>
Interconnect with Joliet Bulk, Barge & Rail LLC in Joliet, Illinois	Mobil Pipe Line Company's Mokena-to-Joliet crude pipeline	[D] \$0.3250, subject to escalation pursuant to 18 C.F.R. § 342.3.
Mobil Pipe Line Company's Mokena-to-Joliet crude pipeline	Interconnect with Joliet Bulk, Barge & Rail LLC in Joliet, Illinois	[D] \$0.3172, subject to escalation pursuant to 18 C.F.R. § 342.3.

**BI-DIRECTIONAL SERVICE**

From and after June 1, 2019, Carrier intends to operate the pipeline as a bi-directional pipeline accepting deliveries into the pipeline at both the Mobil Pipe Line Company's Mokena-to-Joliet crude pipeline, and the interconnect with Joliet Bulk, Barge & Rail LLC, in Joliet, Illinois. In the event Carrier elects to take the pipeline out of bi-directional service, Carrier will provide at least 30 days' prior written notice to all existing shippers on the pipeline.

**SECTION III.  
EXPLANATION OF ABBREVIATIONS**

API .....American Petroleum Institute  
ASTM .....American Society for Testing and Materials  
IP .....Institute of Petroleum (Great Britain)

**EXPLANATION OF REFERENCE MARKS:**  
**[D] DECREASE**